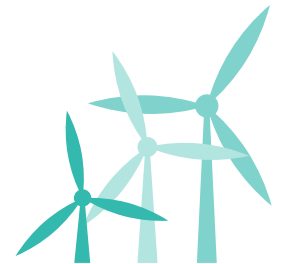


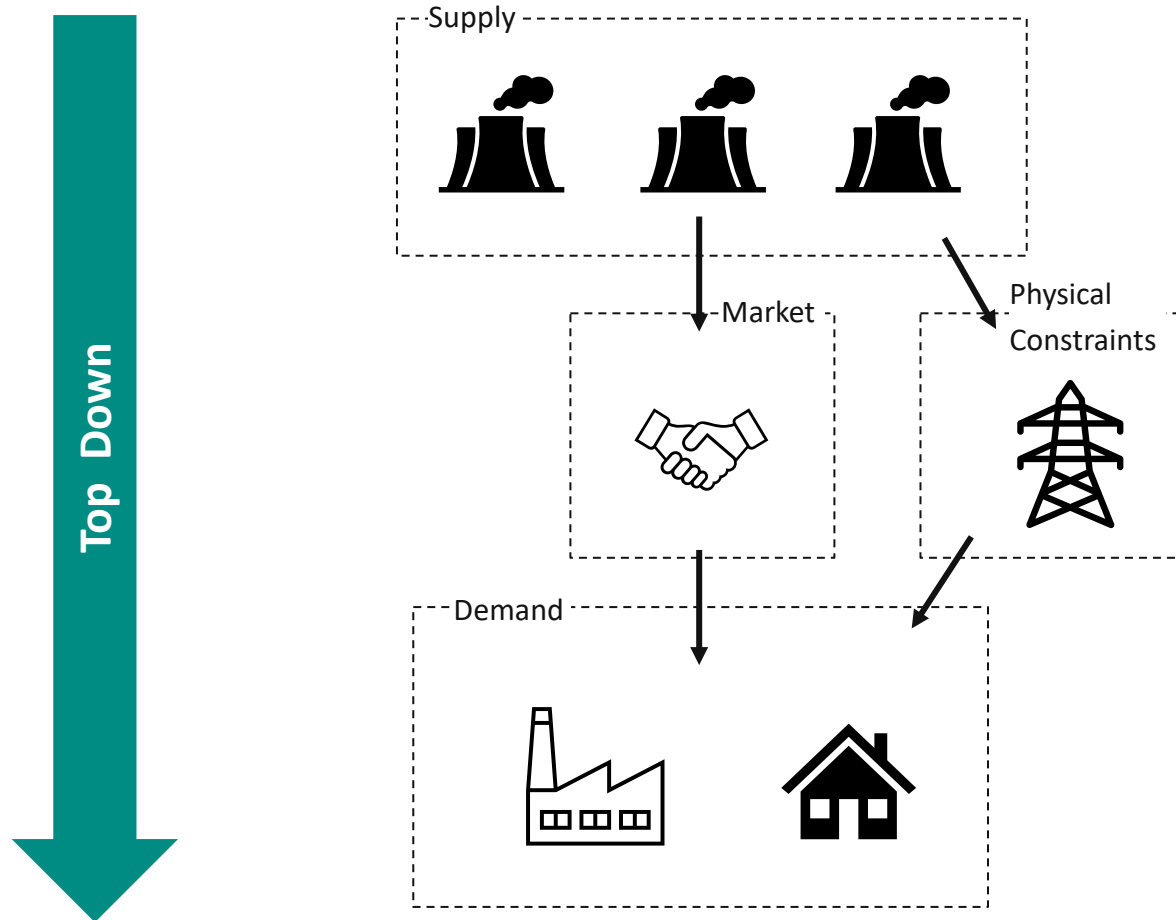
FPM Workshop June 2024

Local Marketplaces as a step towards making local pricing work for consumers

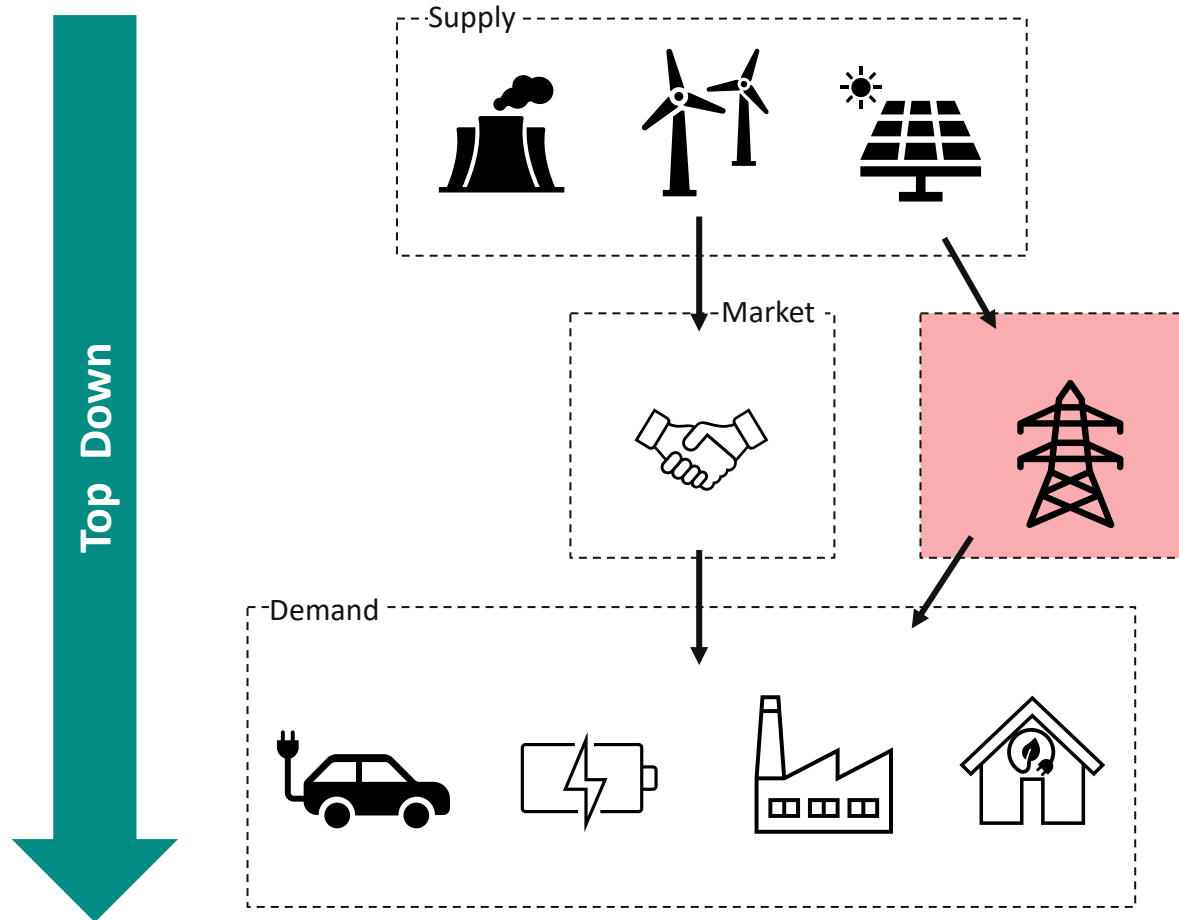
Mats Kröger
02.06.2024



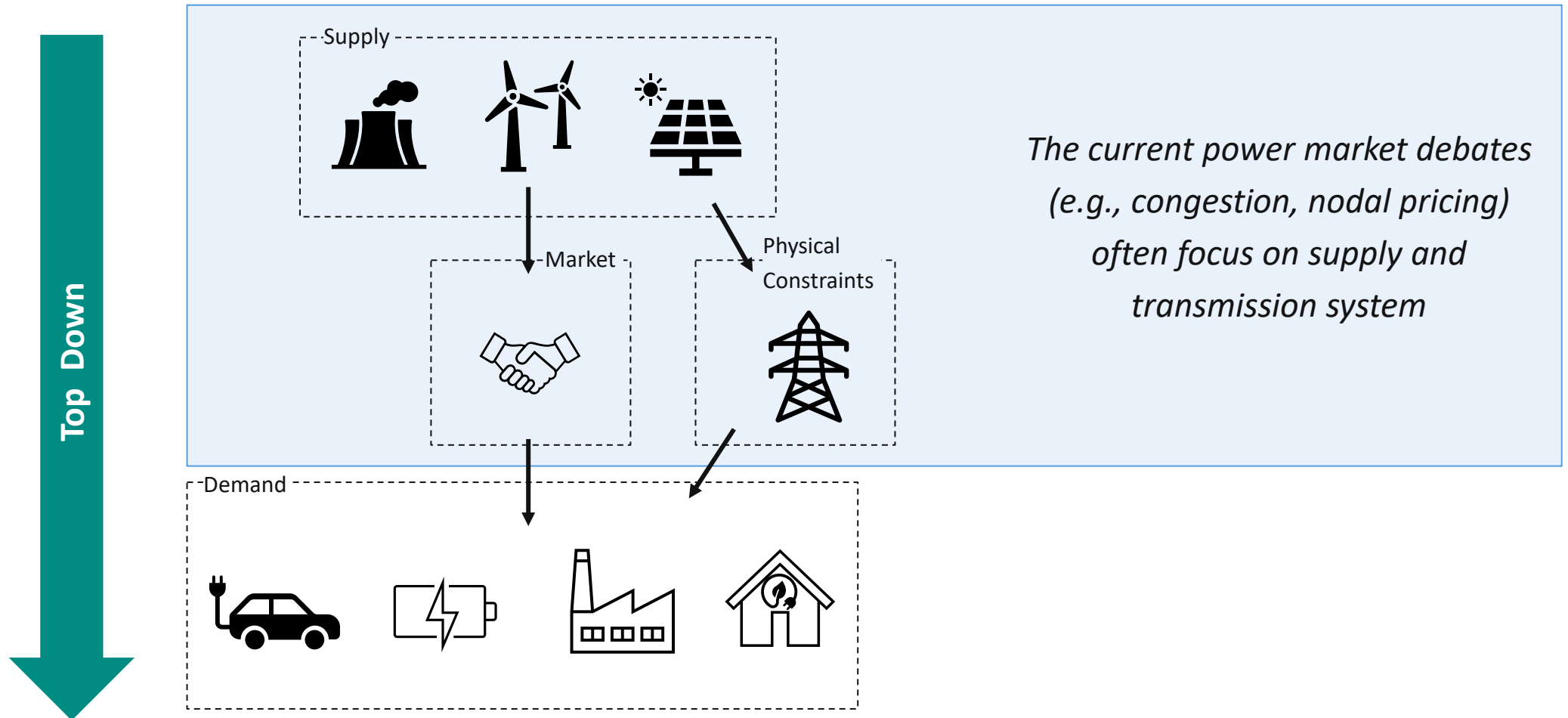
Historic power market design ...



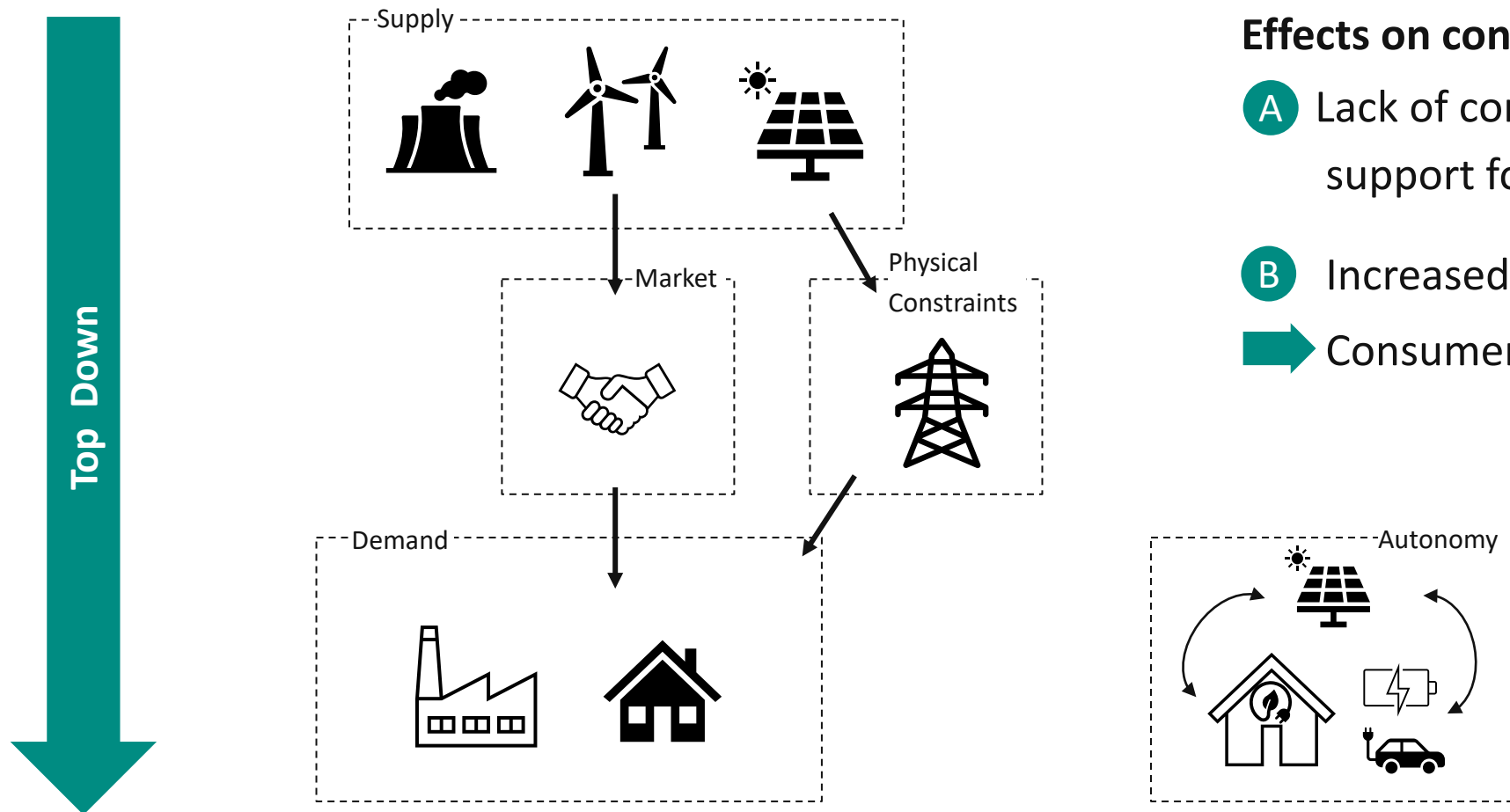
Historic power market design not fit for 21st century



But key actors usually not included in debates on reforms



... putting at risk our integrated power system



Effects on consumers:

- A** Lack of consumer (& voter) support for market reform
- B** Increased TSO/DSO costs
- ➔** Consumers strive for autonomy

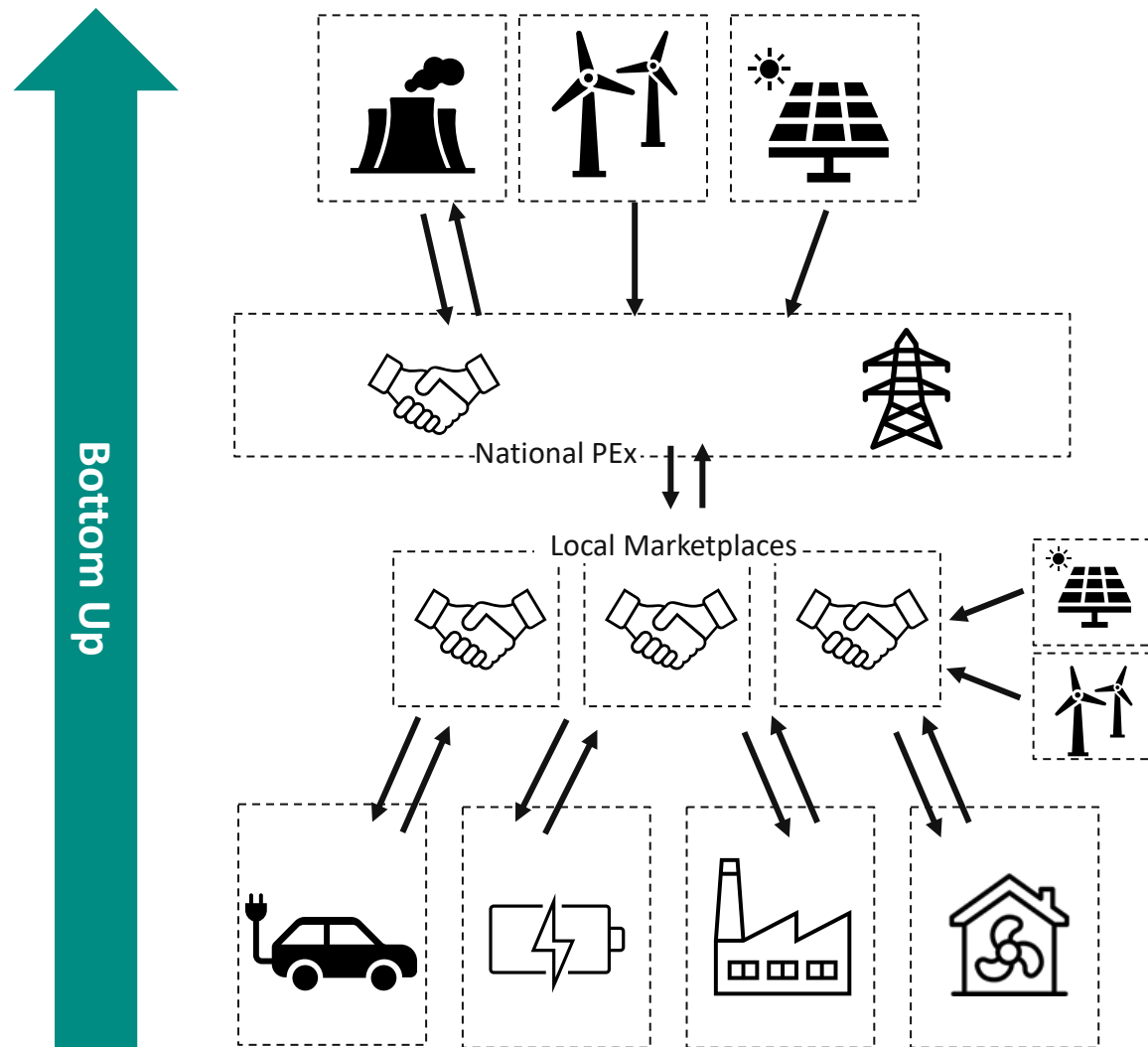
Challenges for integrating final consumers

Instead of offering the flexibility services to the power grid – **consumers strive for autonomy from the grid**. This has some unintended consequences:

- 1 Efficiency** of integrated electricity system is foregone
- 2 Allocation of grid costs** is unfair for non-flexible consumers („cream skimming“)
- 3 System security** is at risk
- 4 Influential consumers** not present in **political debates**

Based on the parallel developments of nodal pricing, renewable energy communities and local flexibility markets, a potential way forward could be **local energy marketplaces**.

Let's try to combine perspectives: Local marketplaces for electricity



- C** Large generators continue to bid directly into the national power exchange
- B** Local marketplaces pass on bids to **national power exchange** to facilitate joint clearing
- A** Demand side and decentralized generation interact on local marketplaces

Different design options can be envisioned – two illustrative examples:

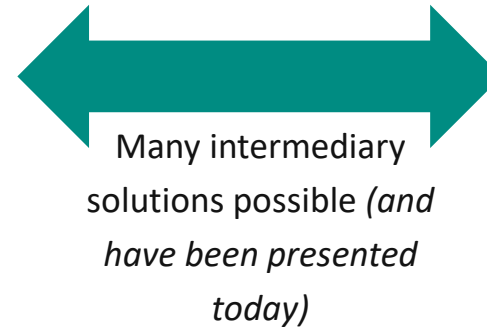
Reliability
Acceptance
Connectivity

1 2 5

Low involvement

- Main function is transparency about prices;
- Consumers can see prices on a transparency portal in real-time;
- Consumers can pre-register their flexibility, can be called upon at need (incl. reserve payments).

Local markets are mostly a communication tool.



Reliability
Acceptance
Trad. Interface
Tech. Interface
Connectivity

1 2 3 4 5

High involvement

- Participants can trade their flexibility on the market;
- Transparency, trading, billing is all combined in one place;
- Day ahead bids can be placed through the local market place.

Local markets have broad functionality.

Potential functions a local marketplace could provide

- 1 Transparency:** Consumers need to be able to learn about price and supply (incl. forecasts);
- 2 Acceptance:** Regionality ensures that consumers and local politicians accept the local energy markets. Inclusion of existing actors ensures acceptance by the energy industry.
- 3 Trading interface:** Consumers should be able to submit bids on the marketplace (directly (??) or through intermediaries like retailer, aggregator ..);
- 4 Technical interface:** Consumers need to be able to connect their automated demand response systems (electric car, smart home etc.) to the marketplace;
- 5 Connectivity:** The local marketplaces need to be connected to a national power exchange with joint clearing to maintain liquidity and efficiency;

How could a local marketplace work?



Economically

- To ensure efficiency there is **joint clearing**;
- **Grid constraints** are considered;
- Established **nodal pricing algorithms** can be used for this.



Technically

- **Transparency interface** via a website hosted by local DSO;
- **Trading interface** for passing the bids to the central power exchange clearing;
- **TSO-DSO coordination tool** for pre-screening of bids for DSO constraints;
- **Billing interface** through marketplace, 3rd party or retailers.



Commercially

- **Retailers** can sell services to consumers to optimize performance;
- **Aggregators** can leverage their portfolio to realize full value of flexibility;
- **DSO** role in the electricity system is strengthened and insured against cream-skimming through autarky;
- **Power exchanges** benefit from enhanced system integration and trading.

Thanks for your attention.



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