

Round table on Future Power Market Platform

Brussels, December 19th 2023

This is an invitation-only event held under Chatham House Rule

Location: CREG premises
Rue de l'Industrie 26, 1040 Bruxelles

Drinks: December 18th, 8.00 pm
[Grand Central](#), Rue Belliard 190, 1040 Bruxelles, Belgium

Contact Details:

Registration/Organization:	Olga Zhylenko (ozhylenko@diw.de)
Content:	Karsten Neuhoff (kneuhoff@diw.de)

Objective

The increased capacity of wind and solar as well as electrified demand (cars, heat pumps) connected to the electricity grid will increase structural congestion across the EU and hence the need to introduce either zonal splitting or locational pricing. While the bidding zone review assesses the options for zonal splitting, we consider it important to also gain an understanding of how locational pricing could be implemented. Building on the discussions from the previous workshop in Madrid, we would like to focus on how a pragmatic approach of gradual implementation across the EU could work, that combines the strengths of existing PX and TSO and builds on the institutional achievements of the EU power markets. Therefore, we want to focus on the question **“How could individual MS or groups of MS pilot locational pricing?”**

Agenda

09:00 Registration / Coffee

09:15 Welcome / mutual introductions

Sigrid Jourdain, Director at CREG, Clara Verhelst, CREG

09:25 1. Session Possibility to define interfaces between pricing regions

What options exist for continued cooperation with existing market arrangements in the rest of electricity system? We would discuss the (i) trading arrangements and (ii) cooperation and shared management of critical interfaces separately for different timeframes (real time, intraday, day ahead).

Opening comments - experiences and perspectives (approx. 5 min each)

- USA – *Ben Hobbs*
- UK – *Isabel Sunnucks*
- Poland – *Konrad Purchala*

10: 45 Coffee break

11:00 2. Session: Building on existing market, institutional and regulatory framework

How could nodal pricing implementation build on economic, institutional and regulatory framework for the EU energy market? International experience suggested that nodal pricing implementation can build on existing institutions and arrangements. We would like to explore what this implies for the situation in the EU, what opportunities arise from the existing framework, and where changes may be required.

Opening comments - experiences and perspectives (approx. 5 min each)

- Options for interface to regions with locational pricing – *Karsten Neuhoff*
- Integrating TSO and PX functions? - *Emmanouil Bakirtzis*
- Building on Grid Code – *Konstantin Staschus*

13:00 Lunch

14:00 3. Session: Opportunities and risks of moving to regional locational pricing

What are the opportunities and risks of such a shift to regional local pricing? In particular we want to identify the biggest challenges local pricing could address for front-runner MS and to balance these against the potential costs in terms of (temporarily) reduced market integration. Thus, we should help to inform the discussion, if it will be attractive for individual MS or groups of MS to pilot locational pricing.

Opening comments - experiences and perspectives (approx. 5 min each)

- From perspective of utility – *Casper Hvilsted Nørgaard*
- From perspective of PX – *Philippe Vassilopoulos*
- From system perspective – *Tim Schittekatte*
- From regulatory perspective – *Massimo Ricci*

15:30 Outlook / shared insights, questions and perspectives